

Granite State Electric Company
Attachment CGM/MRS-T
Temporary Rates
COMPLIANCE

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12		

Rates_T
T-2 (C)
vFINAL
**Granite State Electric Company
Revenue Allocation and Rates
Revenue at Temporary Rates- COMPLIANCE**

Line	Description	Includes	Customer Charge							
			Current Rates Revenue (A)	Proposed Temporary Revenue (B)	Proposed Temporary Increase (C)	Annual Bills (D)	Current Charge (E)	Monthly Marginal Cost (F)	Proposed Temporary Rate (G)	Customer Charge Revenue (H)
			Sch. 18	Sch. 18	(B) X (A)-1	Sch. 1	Tariff	Sch. 4	Current plus 26.35%	(D) X (G)
1	Domestic	D	\$11,979,447	\$15,136,393	26.35%	\$3,156,947	\$4.36	\$15.05	\$5.51	\$2,294,417
2	Domestic Off Peak 6	D-6						\$15.05		-
3	Domestic-Opt. Peak	D-10	133,499	168,680	26.35%	35,181	\$7.49	\$15.05	\$9.46	46,601
4	General TOU	G-1	4,986,358	6,300,415	26.35%	1,314,056	\$93.37	\$41.92	\$117.98	174,583
5	General Long Hour	G-2	3,068,341	3,876,941	26.35%	808,601	\$24.98	\$28.42	\$31.56	332,165
6	General Service	G-3	3,446,059	4,354,200	26.35%	908,141	\$5.52	\$15.64	\$6.97	461,102
7	Outdoor Lighting	M	582,429	735,917	26.35%	153,488				
8	Limited All Electric	T	460,428	581,765	26.35%	121,337	\$5.64	\$15.05	\$7.13	98,176
9	Ltd Comm Space	V	8,540	10,790	26.35%	240			\$0.00	-
10			\$24,665,101	\$31,165,101	26.35%	\$6,500,000				\$3,407,045
11					26.35%	514,729				36,412

Line	Description	Includes	Demand Charge				kWh-Based Charge				
			Billing Demand	Current Charge	Cost per kW-Month	Proposed Temporary Rate	Demand Charge Revenue	Balance of Temporary Revenue	kWh Deliveries X 1000	Proposed Temporary Rate	kWh-Based Chg Revenue
			(I) <i>Sch. 1</i>	(J) <i>Tariff</i>	(K) <i>Sch. 2</i>	(L) <i>Current plus 26.35%</i>	(M) <i>(I) X (L)</i>	(N) <i>(B)-(H)-(M)</i>	(O)	(P) <i>Rate to produce target revenue</i>	(Q) <i>(O) X (P)</i>
1	Domestic	D						\$12,841,976	280,551,600	See below	12,365,169
2	Domestic Off Peak 6	D-6						-	844,165	\$0.02174	18,352
3	Domestic-Opt. Peak	D-10						122,079	5,143,867	See below	112,534
4	General TOU	G-1	945,924	\$4.07	\$9.01	\$5.14	\$4,864,477	1,261,354	366,292,878	See below	709,266
5	General Long Hour	G-2	529,643	\$4.49	\$10.07	\$5.67	3,004,799	539,978	156,145,724	\$0.00157	245,149
6	General Service	G-3						3,893,098	93,001,126	\$0.04017	3,735,855
7	Outdoor Lighting	M						735,917	4,691,956		726,823
8	Limited All Electric	T						483,589	17,681,017	\$0.02664	471,022
9	Ltd Comm Space	V						10,790	277,086	\$0.03716	10,297
10			<u>1,475,567</u>				<u>\$7,869,276</u>	<u>\$19,888,780</u>	<u>924,629,419</u>	<u>286,082</u>	<u>\$18,394,467</u>
11							<u>1,014,568</u>		<u>924,629,419</u>		<u>29.37%</u>
12	Domestic						Block 1		87,251,729	\$0.02174	1,896,853
13	Residential	D05					Block 2		176,118,865	\$0.05550	9,774,597
14							Step 2		309,815	\$0.05550	17,195
15							Step 3 (Farm)		1,042,639	\$0.03342	34,845
16							On Peak		3,320,031	\$0.03876	128,684
17	Resi Peak Off Peak	D0516HR					Off Peak		1,652,618	\$0.02082	34,408
18							On Peak		145,113	\$0.03876	5,625
19	Resi Low Inc	D7116HR					Off Peak		74,993	\$0.02174	1,630
20	Residential Low Inc	D71-76					Block 1		3,523,520	\$0.02174	76,601
21							Block 2		7,112,276	\$0.05550	394,731
22									<u>280,551,600</u>		<u>12,365,169</u>
23											
24											
25	Domestic-Opt. Peak										
26	Residential TOU	D15-IH					On Peak		1,775,044	\$0.06262	111,153
27	Resi TOU Low Inc	D51-D56-					Off Peak		3,368,823	\$0.00041	1,381
28	Resi TOU Low Inc Wtr	D61-D66-							<u>5,143,867</u>		<u>112,534</u>
29											
30	General TOU										
31	On-Peak	G-1 On					On Peak		163,954,858	\$0.00382	626,308
32	Off-Peak	G-1 Off					Off Peak		202,338,020	\$0.00041	82,959
33									<u>366,292,878</u>		<u>709,266</u>

Rates_T
T-2 (C)
vFINAL
Granite State Electric Company
Revenue Allocation and Rates
Revenue at Temporary Rates- C

Line	Description	Includes	Adders / Default	Storm	Rate Case Expense	High Voltage Metering	High Voltage Delivery	Interrupt- ible Credits	Optional Demand	Total Distribution Revenue	Difference to Target
			(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)
				(O) X 0.00223	(O) X 0.00000	% of revenue	Current plus 26.35%	Current plus 26.35%	Current plus 26.35%	Sum (H), (M), (Q) to (X)	(Y) - (B) To nearest \$000
1	Domestic	D	(151,498)	625,630	-					15,116,795	(20,000)
2	Domestic Off Peak 6	D-6	(456)	1,882	-					19,779	20,000
3	Domestic-Opt. Peak	D-10	(2,315)	11,471	-					168,291	0
4	General TOU	G-1	(135,528)	816,833	-	(61,084)	(101,015)		33,826	6,301,359	1,000
5	General Long Hour	G-2	(57,774)	348,205	-	(720)	(232)		4,401	3,875,993	(1,000)
6	General Service	G-3	(50,221)	207,393	-					4,354,130	0
7	Outdoor Lighting	M	(1,736)	10,463	-					735,550	0
8	Limited All Electric	T	(7,780)	39,429	-			(19,519)		581,328	0
9	Ltd Comm Space	V	(127)	618	-					10,787	(3)
10			(407,434)	2,061,924	-	(61,804)	(101,247)	(36,443)	38,228	31,164,011	(3)
11				2,061,924		Overall increase=		26.35%	26.35%	31,165,101	(1,090)
12	Domestic										
13	Residential	D05	\$0.00471	\$0.00223		(1.0%)	(\$0.32)				
14			\$0.01202								
15			\$0.01202	\$0.00000							
16			\$0.00724								
17	Resi Peak Off Peak	D0516HR	\$0.00839								
18			\$0.00451								
19	Resi Low Inc	D7116HR	\$0.00839								
20	Residential Low Inc	D71-76	\$0.00471								
21			\$0.00471								
22			\$0.01202								
23											
24											
25	Domestic-Opt. Peak										
26	Residential TOU	D15-IH									
27	Resi TOU Low Inc	D51-D56-									
28	Resi TOU Low Inc Wtr	D61-D66-									
29											
30	General TOU										
31	On-Peak	G-1 On									
32	Off-Peak	G-1 Off									
33											

14,929,555

Compare: **Granite State Electric Company**
T-3 (C) **Revenue Allocation and Rates**
vFINAL **Comparison of Rates- Current vs. Temporary- COMPLIANCE**

Line	Description	Includes	Temp- orary Revenue Increase	Customer Charge			All Demand-Based Charges			All kWh-Based Charges			Current Rates		Temporary Rates	
				Current Rate	Temp- orary Rate	In- crease	Current Rate	Temp- orary Rate	In- crease	Current Rate	Temp- orary Rate	In- crease	Cus- tomer	De- mand	Cus- tomer	De- mand
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
		T-2 (C)	T-2 (C)	I(C) / (B)I-1	Sch. 19	T-2 (C)	I(F) / (E)I-1	Sch. 19	T-2 (C)	I(I) / (H)I-1	Sch. 19	T-2 (C)	T-2 (C)			
1	Domestic	D	26%	\$4.36	\$5.51	26%	Avg	\$0.03622	\$0.04576	26%	15%	85%	15%	85%		
2	Domestic Off Peak	D-6	26%					\$0.01872	\$0.02343	25%	-	100%	-	100%		
6																
3	Domestic-Opt. Peak	D-10	26%	\$7.49	\$9.46	26%	Avg	\$0.01878	\$0.02366	26%	28%	72%	28%	72%		
4	General TOU	G-1	26%	\$93.37	\$117.98	26%	Avg	\$0.00302	\$0.00380	26%	3%	22%	3%	22%		
5	General Long Hour	G-2	26%	\$24.98	\$31.56	26%		\$0.00272	\$0.00343	26%	9%	14%	9%	14%		
6	General Service	G-3	26%	\$5.52	\$ 6.97	26%		\$0.03313	\$0.04186	26%	11%	89%	11%	89%		
7	Outdoor Lighting	M	26%								-	100%	-	100%		
8	Limited All Electric	T	26%	\$5.64	\$7.13	26%		\$0.02252	\$0.02843	26%	17%	83%	17%	83%		
9	Ltd Comm Space	V	26%					\$0.03082	\$0.03893	26%	-	100%	-	100%		
10																
11	Overall		26%								11%	64%	11%	64%		
											25%	25%		25%		

BILL_D_T Granite State Electric Company
T-3A(C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D- COMPLIANCE

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase	
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery % Total Bill %
1	0	\$4.36	\$0.00	\$0.00	\$4.36	\$5.51	\$0.00	\$0.00	\$5.51	\$1.15	26.4%
2	5	\$4.44	\$0.13	\$0.33	\$4.91	\$5.61	\$0.13	\$0.33	\$6.08	\$1.17	23.9%
3	10	\$4.52	\$0.26	\$0.67	\$5.45	\$5.72	\$0.26	\$0.67	\$6.65	\$1.20	21.9%
4	25	\$4.77	\$0.65	\$1.66	\$7.09	\$6.04	\$0.65	\$1.66	\$8.36	\$1.27	17.9%
5	50	\$5.18	\$1.31	\$3.33	\$9.82	\$6.57	\$1.31	\$3.33	\$11.20	\$1.38	14.1%
6	100	\$6.01	\$2.61	\$6.66	\$15.28	\$7.63	\$2.61	\$6.66	\$16.90	\$1.62	10.6%
7	200	\$7.66	\$5.23	\$13.31	\$26.20	\$9.75	\$5.23	\$13.31	\$28.29	\$2.09	8.0%
8	300	\$10.63	\$7.84	\$19.97	\$38.44	\$13.56	\$7.84	\$19.97	\$41.37	\$2.93	7.6%
9	400	\$14.92	\$10.46	\$26.62	\$52.00	\$19.05	\$10.46	\$26.62	\$56.13	\$4.13	7.9%
10	500 Typical bill	\$19.22	\$13.07	\$33.28	\$65.57	\$24.55	\$13.07	\$33.28	\$70.90	\$5.33	8.1%
11	600	\$23.51	\$15.68	\$39.94	\$79.13	\$30.04	\$15.68	\$39.94	\$85.66	\$6.53	8.3%
12	664 Annual avg-2012	\$26.26	\$17.36	\$44.20	\$87.81	\$33.56	\$17.36	\$44.20	\$95.12	\$7.30	8.3%
13	676 Annual avg-2013	\$26.77	\$17.67	\$44.99	\$89.44	\$34.22	\$17.67	\$44.99	\$96.89	\$7.45	8.3%
14	700	\$27.81	\$18.30	\$46.59	\$92.70	\$35.54	\$18.30	\$46.59	\$100.43	\$7.74	8.3%
15	800	\$32.10	\$20.91	\$53.25	\$106.26	\$41.04	\$20.91	\$53.25	\$115.20	\$8.94	8.4%
16	900	\$36.39	\$23.53	\$59.90	\$119.82	\$46.53	\$23.53	\$59.90	\$129.96	\$10.14	8.5%
17	1000	\$40.69	\$26.14	\$66.56	\$133.39	\$52.03	\$26.14	\$66.56	\$144.73	\$11.34	8.5%
18	1500	\$62.16	\$39.21	\$99.84	\$201.21	\$79.51	\$39.21	\$99.84	\$218.56	\$17.35	8.6%
19	2000	\$83.63	\$52.28	\$133.12	\$269.03	\$106.99	\$52.28	\$133.12	\$292.39	\$23.36	8.7%
20	3000	\$126.57	\$78.42	\$199.68	\$404.67	\$161.95	\$78.42	\$199.68	\$440.05	\$35.38	8.7%
21	4000	\$169.51	\$104.56	\$266.24	\$540.31	\$216.91	\$104.56	\$266.24	\$587.71	\$47.40	8.8%
22	5000	212.4475	130.7	332.8	675.9475	271.86899	130.7	332.8	735.369	59.42149	0.173166 0.087908

BILL_D_T Granite State Electric Company
T-3A(C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D- COMPLIANCE

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase	
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %
23	Rates										
24	Distribution Charges										
25	Customer Charge	\$4.36000				\$5.50899					
26	First 250 kWh	\$0.01703	\$0.01649	\$0.02614	\$0.04263	\$0.02174	\$0.02120	\$0.02614	\$0.04734	\$0.00471	
27	Excess 250 kWh	\$0.04348	\$0.04294	\$0.02614	\$0.06908	\$0.05550	\$0.05496	\$0.02614	\$0.08110	\$0.01202	
28											
29	Per kWh- All kWh										
30	Storm Recovery	\$0.00223		Other Delivery		\$0.00223					
31	Rate Case expense			Distribution		\$0.00000					
32	Electricity Consumption Tax	\$0.00055		Other Delivery		\$0.00055					
33	Transmission Charge	\$0.01856		Other Delivery		\$0.01856					
34	System Benefits Charge	\$0.00330		Other Delivery		\$0.00330					
35	Stranded Cost Recovery	\$0.00150		Other Delivery		\$0.00150					
36	REP	(0.00037)		Distribution		(0.00037)					
37	Default Service Reclass	(\$0.00017)		Distribution		(\$0.00017)					
38		\$0.02560				\$0.02560					
39	Commodity, Default Service	0.06656				0.06656					

[illegible]

Bill_D10_ Granite State Electric Company
T-3B(C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D10- COMPLIANCE

Line	Monthly Usage- kWh	Current Rates			Temporary Rates			Increase				
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Delivery \$ %	Total Delivery %	Total Bill %	
22	Rates											
23	Distribution Charges											
24	Customer Charge	\$7.49				\$9.46						
25	On Peak	\$0.04821	\$0.04776	\$0.02431	\$0.07207	\$0.06262	\$0.06217	\$0.02431	\$0.08648			
26	Off Peak	\$0.00056	\$0.00011	\$0.02431	\$0.02442	\$0.00041	(\$0.00004)	\$0.02431	\$0.02427			
27												
28	Per kWh- All kWh											
29	Storm Recovery											
30	Rate Case expense	\$0.00223		Other Delivery		\$0.00223						
31	Electricity Consumption Tax			Distribution		\$0.00000						
32	Transmission Charge	\$0.00055		Other Delivery		\$0.00055						
33	System Benefits Charge	\$0.01672		Other Delivery		\$0.01672						
34	Stranded Cost Recovery	\$0.00330		Other Delivery		\$0.00330						
35	REP	\$0.00151		Other Delivery		\$0.00151						
36	Default Service Reclass	(\$0.00037)		Distribution		(\$0.00037)						
37		(0.00008)		Distribution		(0.00008)						
		<u>\$0.02386</u>				<u>\$0.02386</u>						
38	Commodity, Default Service	0.06656				\$0.06656						

BILL_G1_I Granite State Electric Company
T-3C (C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G1_ COMPLIANCE

Line	Load Factor	Demand	Current Rates				Temporary Rates				Increase	
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %
1	25%	150	\$725	\$701	\$2,027	\$3,453	\$932	\$701	\$2,027	\$3,660	\$207	14.5%
2	25%	200	\$936	\$935	\$2,702	\$4,573	\$1,204	\$935	\$2,702	\$4,841	\$268	14.3%
3	25%	400	\$1,779	\$1,870	\$5,404	\$9,053	\$2,289	\$1,870	\$5,404	\$9,564	\$511	14.0%
4	25%	550	\$2,411	\$2,572	\$7,431	\$12,413	\$3,104	\$2,572	\$7,431	\$13,106	\$693	13.9%
5	25%	700	\$3,043	\$3,273	\$9,457	\$15,773	\$3,918	\$3,273	\$9,457	\$16,648	\$875	13.9%
6	25%	1000	\$4,307	\$4,676	\$13,510	\$22,493	\$5,546	\$4,676	\$13,510	\$23,733	\$1,240	13.8%
7	25%	2500	\$10,627	\$11,689	\$33,776	\$56,092	\$13,689	\$11,689	\$33,776	\$59,154	\$3,062	13.7%
8												
9	35%	200	\$948	\$1,309	\$3,783	\$6,040	\$1,227	\$1,309	\$3,783	\$6,319	\$279	12.4%
10	35%	250	\$1,161	\$1,636	\$4,729	\$7,526	\$1,504	\$1,636	\$4,729	\$7,869	\$343	12.2%
11	35%	400	\$1,802	\$2,618	\$7,566	\$11,986	\$2,335	\$2,618	\$7,566	\$12,519	\$533	12.1%
12	35%	550	\$2,442	\$3,600	\$10,403	\$16,446	\$3,166	\$3,600	\$10,403	\$17,170	\$724	12.0%
13	35%	700	\$3,083	\$4,582	\$13,240	\$20,905	\$3,998	\$4,582	\$13,240	\$21,820	\$915	11.9%
14	35%	1000	\$4,364	\$6,546	\$18,915	\$29,825	\$5,661	\$6,546	\$18,915	\$31,121	\$1,297	11.9%
15	35%	2500	\$10,770	\$16,365	\$47,287	\$74,421	\$13,975	\$16,365	\$47,287	\$77,626	\$3,205	11.8%
16												
17	50%	200	\$965	\$1,870	\$5,404	\$8,239	\$1,261	\$1,870	\$5,404	\$8,535	\$296	10.4%
18	50%	250	\$1,183	\$2,338	\$6,755	\$10,276	\$1,547	\$2,338	\$6,755	\$10,640	\$364	10.3%
19	50%	300	\$1,400	\$2,805	\$8,106	\$12,312	\$1,832	\$2,805	\$8,106	\$12,744	\$432	10.3%
20	50%	400	\$1,836	\$3,741	\$10,808	\$16,385	\$2,404	\$3,741	\$10,808	\$16,953	\$568	10.2%
21	50%	700	\$3,143	\$6,546	\$18,915	\$28,604	\$4,118	\$6,546	\$18,915	\$29,579	\$975	10.1%
22	50%	1000	\$4,450	\$9,351	\$27,021	\$40,822	\$5,832	\$9,351	\$27,021	\$42,205	\$1,382	10.0%
23	50%	2500	\$10,985	\$23,378	\$67,552	\$101,916	\$14,404	\$23,378	\$67,552	\$105,334	\$3,419	9.9%
24												
25	60%	200	\$976	\$2,244	\$6,485	\$9,706	\$1,284	\$2,244	\$6,485	\$10,013	\$308	9.5%
26	60%	300	\$1,418	\$3,366	\$9,728	\$14,512	\$1,867	\$3,366	\$9,728	\$14,961	\$449	9.4%
27	60%	400	\$1,859	\$4,489	\$12,970	\$19,318	\$2,449	\$4,489	\$12,970	\$19,908	\$590	9.3%
28	60%	550	\$2,521	\$6,172	\$17,834	\$26,527	\$3,324	\$6,172	\$17,834	\$27,329	\$803	9.2%
29	60%	700	\$3,183	\$7,855	\$22,698	\$33,736	\$4,198	\$7,855	\$22,698	\$34,751	\$1,015	9.2%
30	60%	1000	\$4,507	\$11,222	\$32,425	\$48,154	\$5,947	\$11,222	\$32,425	\$49,593	\$1,439	9.2%
31	60%	2500	\$11,128	\$28,054	\$81,063	\$120,245	\$14,690	\$28,054	\$81,063	\$123,806	\$3,561	9.1%

BILL_G1_F Granite State Electric Company
T-3D (C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD- COMPLIANCE

Line	Load Factor	Demand	Current Rates				Temporary Rates				Increase		
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution \$	Distrib- ution %	Total Bill %
1	25%	150	\$681	\$694	\$2,027	\$3,402	\$875	\$694	\$2,027	\$3,596	\$194	14.1%	5.7%
2	25%	200	\$877	\$926	\$2,702	\$4,505	\$1,128	\$926	\$2,702	\$4,756	\$251	13.9%	5.6%
3	25%	400	\$1,662	\$1,852	\$5,404	\$8,918	\$2,140	\$1,852	\$5,404	\$9,395	\$478	13.6%	5.4%
4	25%	550	\$2,250	\$2,546	\$7,431	\$12,227	\$2,898	\$2,546	\$7,431	\$12,875	\$648	13.5%	5.3%
5	25%	700	\$2,839	\$3,240	\$9,457	\$15,537	\$3,657	\$3,240	\$9,457	\$16,354	\$818	13.5%	5.3%
6	25%	1000	\$4,016	\$4,629	\$13,510	\$22,155	\$5,174	\$4,629	\$13,510	\$23,314	\$1,158	13.4%	5.2%
7	25%	2500	\$9,902	\$11,572	\$33,776	\$55,250	\$12,760	\$11,572	\$33,776	\$58,109	\$2,858	13.3%	5.2%
8													
9	35%	200	\$889	\$1,296	\$3,783	\$5,968	\$1,151	\$1,296	\$3,783	\$6,230	\$262	12.0%	4.4%
10	35%	250	\$1,088	\$1,620	\$4,729	\$7,436	\$1,409	\$1,620	\$4,729	\$7,758	\$322	11.9%	4.3%
11	35%	400	\$1,685	\$2,592	\$7,566	\$11,843	\$2,185	\$2,592	\$7,566	\$12,343	\$500	11.7%	4.2%
12	35%	550	\$2,282	\$3,564	\$10,403	\$16,249	\$2,961	\$3,564	\$10,403	\$16,928	\$679	11.6%	4.2%
13	35%	700	\$2,879	\$4,536	\$13,240	\$20,655	\$3,736	\$4,536	\$13,240	\$21,513	\$857	11.6%	4.2%
14	35%	1000	\$4,073	\$6,480	\$18,915	\$29,468	\$5,287	\$6,480	\$18,915	\$30,682	\$1,214	11.5%	4.1%
15	35%	2500	\$10,044	\$16,201	\$47,287	\$73,531	\$13,043	\$16,201	\$47,287	\$76,531	\$3,000	11.4%	4.1%
16													
17	45%	200	\$900	\$1,666	\$4,864	\$7,430	\$1,174	\$1,666	\$4,864	\$7,704	\$274	10.7%	3.7%
18	45%	250	\$1,102	\$2,083	\$6,080	\$9,264	\$1,438	\$2,083	\$6,080	\$9,600	\$336	10.6%	3.6%
19	45%	300	\$1,304	\$2,500	\$7,296	\$11,099	\$1,702	\$2,500	\$7,296	\$11,497	\$398	10.5%	3.6%
20	45%	400	\$1,707	\$3,333	\$9,728	\$14,768	\$2,230	\$3,333	\$9,728	\$15,291	\$523	10.4%	3.5%
21	45%	550	\$2,313	\$4,583	\$13,375	\$20,271	\$3,023	\$4,583	\$13,375	\$20,981	\$710	10.3%	3.5%
22	45%	1000	\$4,130	\$8,332	\$24,319	\$36,780	\$5,401	\$8,332	\$24,319	\$38,051	\$1,271	10.2%	3.5%
23	45%	2500	\$10,185	\$20,830	\$60,797	\$91,813	\$13,326	\$20,830	\$60,797	\$94,953	\$3,141	10.1%	3.4%
24													
25	60%	200	\$917	\$2,222	\$6,485	\$9,624	\$1,208	\$2,222	\$6,485	\$9,914	\$291	9.3%	3.0%
26	60%	300	\$1,329	\$3,333	\$9,728	\$14,389	\$1,753	\$3,333	\$9,728	\$14,813	\$424	9.1%	2.9%
27	60%	400	\$1,741	\$4,444	\$12,970	\$19,155	\$2,298	\$4,444	\$12,970	\$19,712	\$557	9.0%	2.9%
28	60%	550	\$2,360	\$6,110	\$17,834	\$26,304	\$3,116	\$6,110	\$17,834	\$27,060	\$757	8.9%	2.9%
29	60%	700	\$2,978	\$7,777	\$22,698	\$33,452	\$3,934	\$7,777	\$22,698	\$34,408	\$956	8.9%	2.9%
30	60%	1000	\$4,215	\$11,109	\$32,425	\$47,749	\$5,570	\$11,109	\$32,425	\$49,105	\$1,356	8.8%	2.8%
31	60%	2500	\$10,398	\$27,773	\$81,063	\$119,234	\$13,751	\$27,773	\$81,063	\$122,587	\$3,352	8.8%	2.8%

[illegible]

[illegible]

Line	Load Factor	Demand	Current Rates			Temporary Rates			Increase			
			Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution \$	Distrib- ution %
29	65%	20	\$119.43	\$260.60	\$702.54	\$1,082.57	\$156.42	\$260.60	\$702.54	\$36.99	9.7%	3.4%
30	65%	30	\$166.66	\$390.89	\$1,053.82	\$1,611.37	\$218.84	\$390.89	\$1,053.82	\$52.19	9.4%	3.2%
31	65%	50	\$261.11	\$651.49	\$1,756.36	\$2,668.96	\$343.70	\$651.49	\$1,756.36	\$82.59	9.1%	3.1%
32	65%	75	\$379.17	\$977.23	\$2,634.54	\$3,990.94	\$499.76	\$977.23	\$2,634.54	\$120.59	8.9%	3.0%
33	65%	100	\$497.23	\$1,302.98	\$3,512.72	\$5,312.93	\$655.83	\$1,302.98	\$3,512.72	\$158.60	8.8%	3.0%
34	65%	200	\$969.48	\$2,605.95	\$7,025.45	\$10,600.88	\$1,280.09	\$2,605.95	\$7,025.45	\$310.61	8.7%	2.9%
35												
36												
Rates												
37	Distribution Charges			Tariff		Other Deliv	Total	Tariff		Other Deliv	Total	
38	Customer Charge			\$24.98				\$31.56				
39	All kWh			\$0.00086		\$0.00049	\$0.02746	\$0.00157	\$0.00120	\$0.02746	\$0.02866	
40	Demand Charge			\$4.49				\$5.67				
41												
42	Per kWh- All kWh											
43	Storm Recovery			\$0.00223				\$0.00223				
44	Rate Case expense							\$0.00000				
45	Electricity Consumption Tax			\$0.00055				\$0.00055				
46	Transmission Charge			\$0.01988				\$0.01988				
47	System Benefits Charge			\$0.00330				\$0.00330				
48	Stranded Cost Recovery			\$0.00150				\$0.00150				
49	REP			(\$0.00037)				(\$0.00037)				
50	Default Service Reclass			0.00000				0.00000				
51				\$0.02709				\$0.02709				
52	Commodity, Default Service			\$0.07403				\$0.07403				
53												

Bill_G3_I Granite State Electric Company
T-3F (C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G3- COMPLIANCE

Line	Monthly Usage- kWh	Current Rates				Temporary Rates				Increase	
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %
1	0	\$5.52	\$0.00	\$0.00	\$5.52	\$6.97	\$0.00	\$0.00	\$6.97	\$1.45	26.4%
2	100	\$8.61	\$2.73	\$6.66	\$18.00	\$10.94	\$2.73	\$6.66	\$20.32	\$2.33	20.5%
3	250	\$13.25	\$6.82	\$16.64	\$36.71	\$16.88	\$6.82	\$16.64	\$40.34	\$3.64	18.1%
4	500	\$20.97	\$13.65	\$33.28	\$67.90	\$26.79	\$13.65	\$33.28	\$73.71	\$5.82	16.8%
5	750	\$28.70	\$20.47	\$49.92	\$99.08	\$36.70	\$20.47	\$49.92	\$107.08	\$8.00	16.3%
6	1000	\$36.42	\$27.29	\$66.56	\$130.27	\$46.60	\$27.29	\$66.56	\$140.45	\$10.18	16.0%
7	1250	\$44.15	\$34.11	\$83.20	\$161.46	\$56.51	\$34.11	\$83.20	\$173.82	\$12.37	15.8%
8	1500	\$51.87	\$40.94	\$99.84	\$192.65	\$66.42	\$40.94	\$99.84	\$207.19	\$14.55	15.7%
9	1750	\$59.60	\$47.76	\$116.48	\$223.83	\$76.33	\$47.76	\$116.48	\$240.56	\$16.73	15.6%
10	2000	\$67.32	\$54.58	\$133.12	\$255.02	\$86.23	\$54.58	\$133.12	\$273.93	\$18.91	15.5%
11	2500	\$82.77	\$68.23	\$166.40	\$317.40	\$106.05	\$68.23	\$166.40	\$340.67	\$23.28	15.4%
12	3000	\$98.22	\$81.87	\$199.68	\$379.77	\$125.86	\$81.87	\$199.68	\$407.41	\$27.64	15.4%
13	4000	\$129.12	\$109.16	\$266.24	\$504.52	\$165.49	\$109.16	\$266.24	\$540.89	\$36.37	15.3%
14	5000	\$160.02	\$136.45	\$332.80	\$629.27	\$205.12	\$136.45	\$332.80	\$674.37	\$45.10	15.2%
15	6000	\$190.92	\$163.74	\$399.36	\$754.02	\$244.75	\$163.74	\$399.36	\$807.85	\$53.83	15.2%
16	7500	\$237.27	\$204.68	\$499.20	\$941.15	\$304.20	\$204.68	\$499.20	\$1,008.07	\$66.93	15.1%
17											
Rates											
18	Distribution Charges										
19	Customer Charge	\$5.52				\$6.97					
20	All kWh	\$0.03144	\$0.03090	\$0.02729	\$0.05819	\$0.04017	\$0.03963	\$0.02729	\$0.06692		
21											
22											
23	Per kWh- All kWh										
24	Storm Recovery	\$0.00223		Other Delivery		\$0.00223					
25	Rate Case expense			Distribution		\$0.00000					
26	Electricity Consumption Tax	\$0.00055		Other Delivery		\$0.00055					
27	Transmission Charge	\$0.01971		Other Delivery		\$0.01971					
28	System Benefits Charge	\$0.00330		Other Delivery		\$0.00330					
29	Stranded Cost Recovery	\$0.00150		Other Delivery		\$0.00150					
30	REP	(\$0.00037)		Distribution		(\$0.00037)					
31	Default Service Reclass	(0.00017)		Distribution		(0.00017)					
32		\$0.02675				\$0.02675					
33	Commodity, Default Service	0.06656				\$0.06656					

BILL T T Granite State Electric Company
T-3G (C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate T- COMPLIANCE

Line	Monthly Usage- kWh	Current Rates			Temporary Rates			Increase			
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Bill	Total Delivery \$	Total Delivery %
22	Rates										
23	Distribution Charges										
24	Customer Charge	\$5.64									
25	All kWh	\$0.02073	\$0.02029	\$0.02411	\$0.04440	\$7.13					
26						\$0.02664	\$0.02620	\$0.02411			
27	Per kWh- All kWh										
28	Storm Recovery	\$0.00223		Other Delivery							
29	Rate Case expense			Distribution		\$0.00223					
30	Electricity Consumption Tax	\$0.00055		Other Delivery		\$0.00000					
31	Transmission Charge	\$0.01653		Other Delivery		\$0.00055					
32	System Benefits Charge	\$0.00330		Other Delivery		\$0.01653					
33	Stranded Cost Recovery	\$0.00150		Other Delivery		\$0.00330					
34	REP	(\$0.00037)		Other Delivery		\$0.00150					
35	Default Service Reclass	(0.00007)		Distribution		(\$0.00037)					
36		<u>\$0.02367</u>		Distribution		(0.00007)					
37	Commodity, Default Service	0.06656				<u>\$0.02367</u>					
						\$0.06656					

BILL_V_T Granite State Electric Company
T-3H(C) Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate V-COMPLIANCE

Line	Monthly Usage- kWh	Current Rates			Temporary Rates			Increase			
		Distrib- ution	Other Delivery	Com- modity	Total Bill	Distrib- ution	Other Delivery	Com- modity	Total Delivery \$	Total Delivery %	
Rates											
22	Distribution Charges										
23	Customer Charge	\$0.00									
24	All kWh	\$0.02905	\$0.02859	\$0.02854	\$0.05713	\$0.03716	\$0.03670	\$0.02854	\$0.06524		
25	Minimum Charge	\$5.89				\$7.44					
26											
27											
28	Per kWh- All kWh										
29	Storm Recovery	\$0.00223		Other Delivery		\$0.00223					
30	Rate Case expense			Distribution		\$0.00000					
31	Electricity Consumption Tax	\$0.00055		Other Delivery		\$0.00055					
32	Transmission Charge	\$0.02094		Other Delivery		\$0.02094					
33	System Benefits Charge	\$0.00330		Other Delivery		\$0.00330					
34	Stranded Cost Recovery	\$0.00152		Other Delivery		\$0.00152					
35	REP	(\$0.00037)		Distribution		(\$0.00037)					
36	Default Service Reclass	(0.00009)		Distribution		(0.00009)					
37		\$0.02808				\$0.02808					
38	Commodity, Default Service	0.06656				\$0.06656					

BILL M-T
T-31 (C)
vFINAL

Granite State Electric Company
Revenue Allocation and Rates
Bill Impacts for Temporary Rates- Rate M- COMPLIANCE

		Current Rates					Temporary Rates					Increase				
		kWh / Yr	Annual Fixture Charge	Other Distribution Charges	Other Delivery Charges	Commodity	Total Bill	Annual Fixture Charge	Other Distribution Charges	Other Delivery Charges	Commodity	Total Bill	Distribution \$	Distribution %	Total Bill %	
1	Outdoor Lighting															
2	Sodium 50W	252	\$50.83	\$0.05	\$4.18	\$7.16	\$62.22	\$64.39	\$0.05	\$4.18	\$7.16	\$75.78	\$13.56	26.7%	21.8%	
3	Sodium 100W	492	\$61.62	\$0.09	\$8.15	\$13.99	\$83.85	\$78.06	\$0.10	\$8.15	\$13.99	\$100.30	\$16.44	26.6%	19.6%	
4	Sodium 250W	1,284	\$108.20	\$0.24	\$21.28	\$36.50	\$166.22	\$137.07	\$0.26	\$21.28	\$36.50	\$195.10	\$28.88	26.6%	17.4%	
5	Sodium 400W	1,968	\$140.99	\$0.37	\$32.61	\$55.94	\$229.92	\$178.61	\$0.39	\$32.61	\$55.94	\$267.56	\$37.64	26.6%	16.4%	
6	Sodium 100W Post	492	\$70.97	\$0.09	\$8.15	\$13.99	\$93.20	\$89.91	\$0.10	\$8.15	\$13.99	\$112.15	\$18.94	26.7%	20.3%	
7	Sodium 250W Flood	1,284	\$109.17	\$0.24	\$21.28	\$36.50	\$167.19	\$138.30	\$0.26	\$21.28	\$36.50	\$196.33	\$29.14	26.6%	17.4%	
8	Sodium 400W Flood	1,944	\$150.70	\$0.37	\$32.21	\$55.26	\$238.54	\$190.91	\$0.39	\$32.21	\$55.26	\$278.77	\$40.23	26.6%	16.9%	
9	Incandescent 103W	444	\$67.85	\$0.08	\$7.36	\$12.62	\$87.91	\$85.96	\$0.09	\$7.36	\$12.62	\$106.03	\$18.11	26.7%	20.6%	
10	Mercury 100W	564	\$49.11	\$0.11	\$9.35	\$16.03	\$74.60	\$62.21	\$0.11	\$9.35	\$16.03	\$87.70	\$13.11	26.6%	17.6%	
11	Mercury 175W	912	\$59.71	\$0.17	\$15.11	\$25.93	\$100.92	\$75.64	\$0.18	\$15.11	\$25.93	\$116.86	\$15.94	26.6%	15.8%	
12	Mercury 400W	1,896	\$112.94	\$0.36	\$31.42	\$53.90	\$198.61	\$143.08	\$0.38	\$31.42	\$53.90	\$228.77	\$30.16	26.6%	15.2%	
13	Mercury 1000W	4,572	\$214.28	\$0.87	\$75.76	\$129.97	\$420.88	\$271.46	\$0.91	\$75.76	\$129.97	\$478.10	\$57.23	26.6%	13.6%	
14	Mercury 400W Flood	1,896	\$124.90	\$0.36	\$31.42	\$53.90	\$210.57	\$158.23	\$0.38	\$31.42	\$53.90	\$243.92	\$33.35	26.6%	15.8%	
15	Mercury 1000W Flood	4,572	\$215.68	\$0.87	\$75.76	\$129.97	\$422.28	\$273.23	\$0.91	\$75.76	\$129.97	\$479.87	\$57.60	26.6%	13.6%	
16	Poles		\$59.89				\$59.89	\$75.87				\$75.87	\$15.98	26.7%	26.7%	
17	Service-Fiber Direct		\$62.02				\$62.02	\$78.57				\$78.57	\$16.55	26.7%	26.7%	
18	Service-Fiber <25		\$105.19				\$105.19	\$133.26				\$133.26	\$28.07	26.7%	26.7%	
19	Service-Fiber >25		\$175.74				\$175.74	\$222.64				\$222.64	\$46.90	26.7%	26.7%	
20	Service-Metal Direct		\$125.43				\$125.43	\$158.90				\$158.90	\$33.47	26.7%	26.7%	
21	Service-Metal >25		\$151.14				\$151.14	\$191.47				\$191.47	\$40.33	26.7%	26.7%	
22	Increase							26.7%								
23	Distribution Revenue		573,702					726,772	941		133,809					
24																
25																
26																
27	Per kWh- All kWh															
28	Storm Recovery															
29	Rate Case expense															
30	Electricity Consumption Tax															
31	Transmission Charge															
32	System Benefits Charge															
33	Stranded Cost Recovery															
34	REP															
35	Default Service Reclass															
36																
37	Commodity, Default Service (average)															